

LABORATORYMANUAL

APPLIEDTHERMODYNAMICS LAB

BME451- APPLIED THERMODYNAMICS LAB

Objectives:

CO1: To understand the principles of various boilers:

CO2: To understand the basic principles IC engines and determination of various performance parameters of IC Engines:

CO3: To understand the principles of steam engine and Steam & Gas Turbine:

List of Experiments: (At least 8 of the following)

1. Study of Fire Tube boiler.
2. Study of Water Tube boiler.
3. Study and working of Two stroke petrol Engine.
4. Study and working of Four stroke petrol Engine.
5. Determination of Indicated H.P. of I.C. Engine by Morse Test.
6. Prepare the heat balance sheet for Diesel Engine test rig.
7. Prepare the heat balance sheet for Petrol Engine test rig.
8. Study and working of two stroke Diesel Engine.
9. Study and working of four stroke Diesel Engine.
10. Study of Velocity compounded steam turbine.
11. Study of Pressure compounded steam turbine.
12. Study of Impulse & Reaction turbine.
13. Study of steam Engine model.
14. Study of Gas Turbine Model.

Experiment No: 1

AIM:- To study Low pressure Boiler and their mountings and accessories .

Apparatus:- Model of Cochran and Lancashire Boiler

Theory:-

Boiler:- A steam boiler is a closed vessel in which steam is produced from water by combustion of fuel.

Classification of Boiler:

Boilers are classified on the basis of following-

1. According to contents in the Tube:

a) Fire tube boiler: In fire tube boilers, the flue gases pass through the tube and water surrounds them.

b) Water tube boiler: In water tube boiler, water flows inside the tubes and the hot flue gases flow outside the tubes.

2. According to the pressure of steam:

a). Low pressure boiler: A boiler which generates steam at a pressure of below 80 bars is called low pressure boiler. Examples- Cochran boiler, Lancashire boiler etc.

b). High pressure boiler: A boiler which generates steam at a pressure higher than 80 bar is called high pressure boiler. Example- Babcock and Wilcox boiler etc.

COCHRAN BOILER:

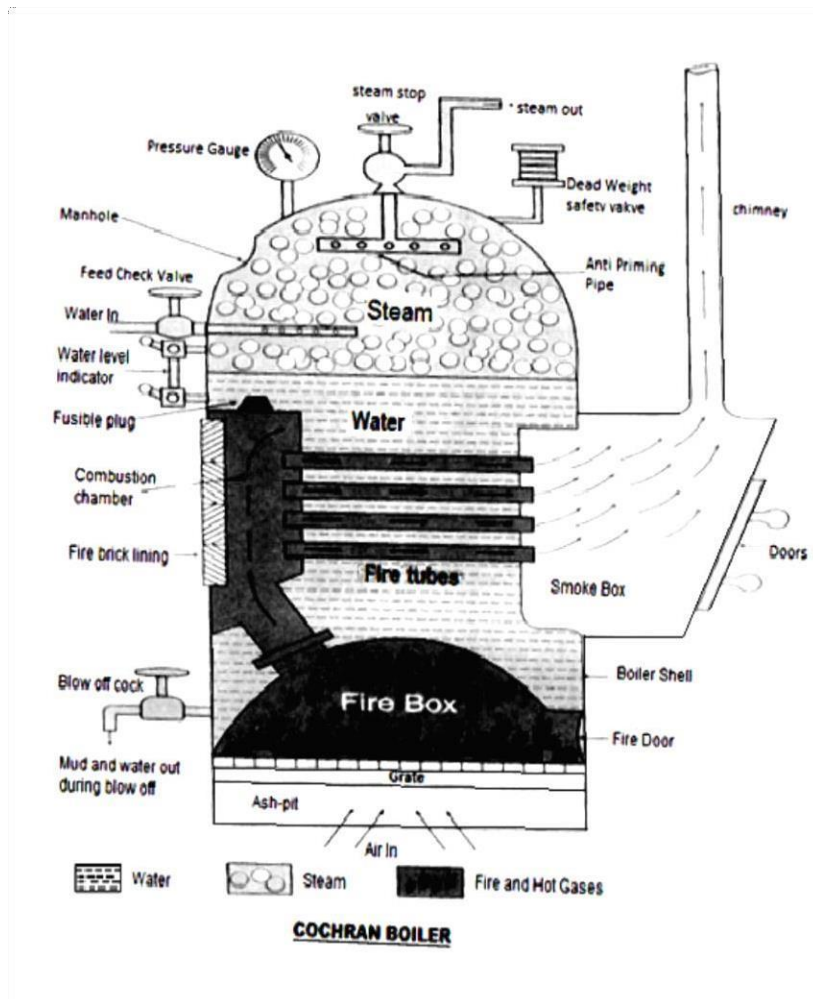
Cochran boiler is a vertical, multi-tubular fire tube, internally fired, natural circulation boiler.

Construction:

Figure shows a Cochran boiler. It consists of a vertical cylindrical shell having a hemispherical top and furnace is also hemispherical in shape. The fire grate is arranged in the furnace and the ash pit is provided below the grate. A fire door is attached to the fire box. Adjacent to the fire box, the boiler has a combustion chamber which is lined with fire bricks. Smoke or fire tubes are provided with combustion chamber. These tubes are equal in length and arranged in a group with wide space in between them. The ends of these smoke tubes are fitted in the smoke box. The chimney is provided at the top of the smoke box for discharge of the gases to the atmosphere. The furnace is surrounded by water on all sides except at the opening for the fire door and the combustion chamber. The smoke tubes are also completely surrounded by water. Different boiler mountings and accessories are located at their proper place.

Working:

The hot gas produced from the burning of the fuel on the grate rises up through the flue pipe and reaches the combustion chamber. The flue gases from the combustion pass through the fire tubes and the smoke box and finally are discharged through the chimney. The flue gases during their travel from fire box to the chimney give heat to the surrounding water to generate steam.



Specification of Cochran Boiler:

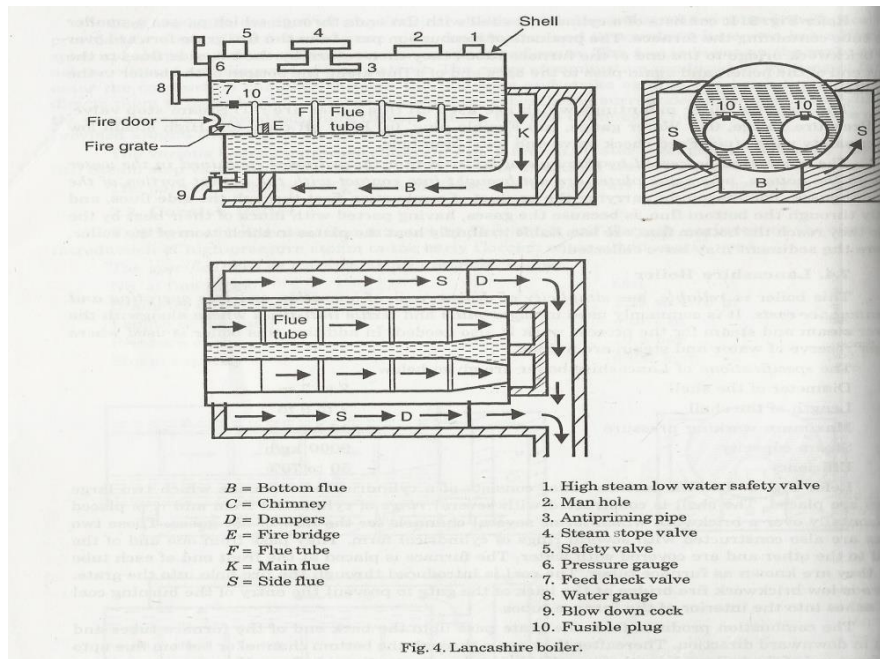
Diameter of the drum → 0.9 m to 2.75 m
 Steam pressure → 6.5 bar to 15 bar

Lancashire boilers: Lancashire is a stationary fire tube, internally fired, horizontal, natural circulation boiler. It is commonly used in sugar – mills and textiles industries where along with the power steam and steam for the process work is also needed.

The specifications of Lancashire boiler are given below:

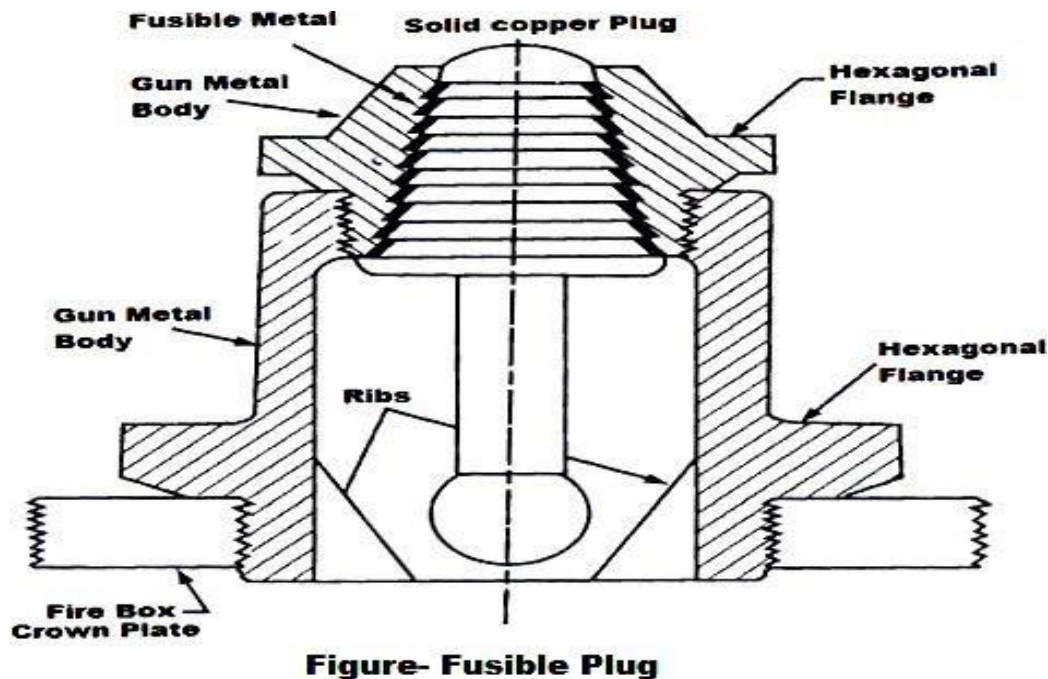
Diameter of the shell – 2 to 3 m.
 Length of the shell – 7 to 9 m
 Maximum working pressure – 16 bar
 Steam capacity – 9000 kg/h
 Efficiency – 50 to 70 %

Lancashire boiler consists of a cylindrical shell inside which two large tubes are placed. The shell is constructed with several rings of cylindrical form and it is placed horizontally over a brick work which forms several channels for the flow of hot gases. These two tubes are also constructed with several rings of cylindrical form. They pass from one end of the shell to the other end, all covered with water. The furnace is placed at the front end of each tube and they are known as furnace tubes. The coal is introduced through the fire hole into the grate. There is a low brick work fire bridge at the back of the grate to prevent the entry of the burning coal or ashes into the interior of the furnace tubes. The combustion from the grate passes up to the back end of the furnace tube and then in a downward direction. Thereafter, they move through the bottom channel or bottom flue up to the front end of the boiler where they are divided and pass up to the side flues.



BOILERMOUNTINGS:-

The components which are fitted on the surface of the boiler for complete safety and control of steam generation process are known as boiler mountings. The following are the various important mountings of a boiler.



Fusible Plug:- It is fitted to the crown plate of the furnace of the fire. The function of fusible plugs is to extinguish the fire in the fire box, when water level in the boiler comes down the limit and it prevents from blasting the boiler, melting the tube and over heating the fire-box crown plate. A fusible plug is shown in fig. It is located in water space of the boiler. The fusible metal is protected from direct contact of water by gun metal plug and copper plug. When water level comes down, the fusible metal melts due to high heat and copper plug drops down and is held by gun metal ribs.

Steam comes in contact with fire and distinguishes it. Thus it prevents boiler from damages.

Blow off Cock: The blow off cock as shown in fig., is fitted to the bottom of a boiler drum and consists of a conical plug fitted to body or casing. The casing is packed, with asbestos packing, in grooves round the top and bottom of the plug. The asbestos packing is made tight and plug bears on the packing. Blow off cock has to principle function are:

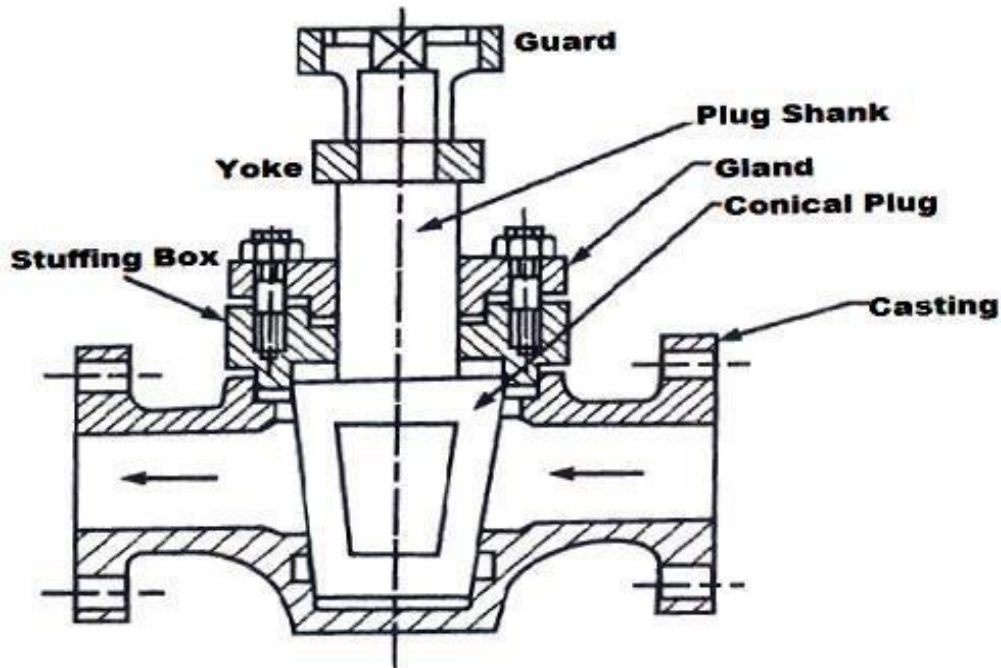


Figure- Blow Off Cock

BOILER ACCESSORIES:

The appliances installed to increase the efficiency of the boiler are known as the boiler accessories. The commonly used accessories are:

Economiser: Economiser is a one type of heat exchange which exchanges the some parts of the waste heat of flue gas to the feed water. It is placed between the exit of the furnace and entry into the chimney. Generally economiser is placed after the feed pump because in economiser water may transfer into vapour partially, which creates a priming problem in feed pump water into the boiler drum. If economiser is used before feed pump it limits the temperature rise of water. It consists of vertical cast iron tubes attached with scraper. The function of scraper is to remove the root deposited on the tube, mechanically.

Air Pre-heater:- The function of air pre-heater is to increase the temperature of air before it enters the furnace. It is installed between the economiser and the chimney. The air required for the purpose of combustion is drawn through the air pre-heater and its temperature is raised when passed through ducts. The preheated air gives higher furnace temperature which results in more heat transfer to the water and reduces the fuel consumption. There are three types of pre-heaters.

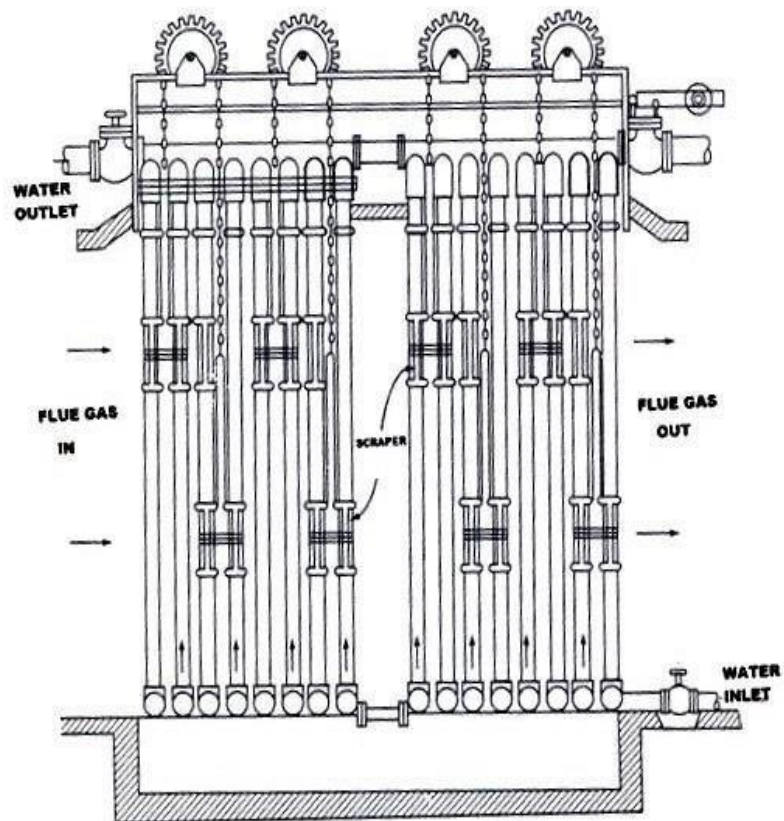


Figure- Economiser

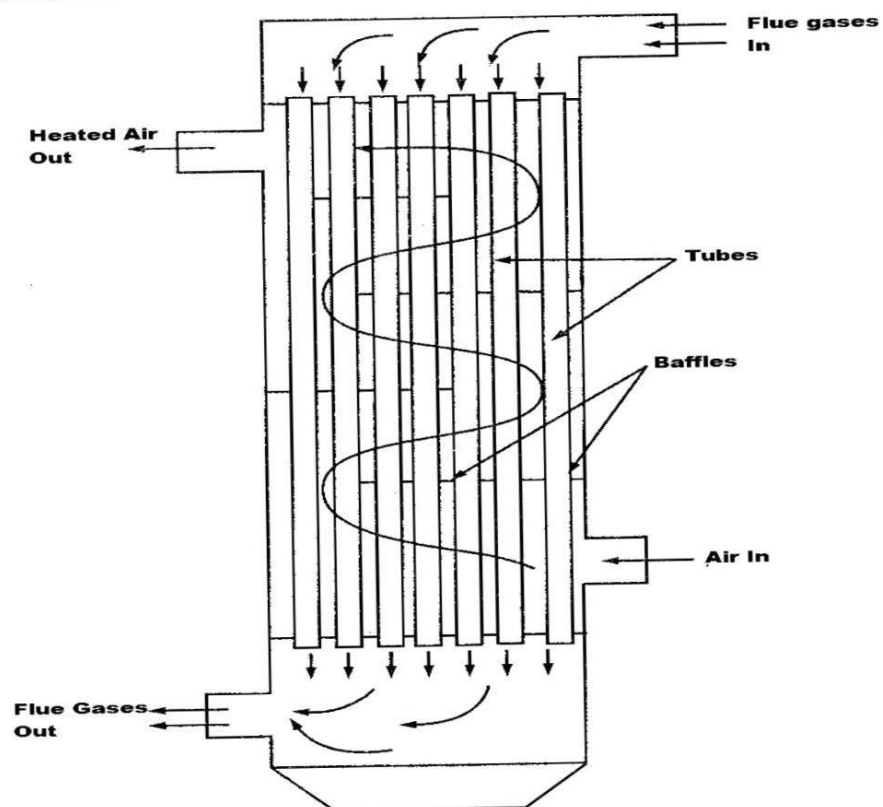


Fig- Tubular Type Air Pre-Heater

ExperimentNo: 2

AIM:- To study the working and construction of high pressure Boiler.

Apparatus: - Model of Babcock & Wilcox Boiler.

High pressure boiler: A boiler which generates steam at a pressure higher than 80 bar is called high pressure boiler. Example- Babcock and Wilcox boiler etc.

BABCOCK AND WILCOX BOILER:

Babcock and Wilcox boiler is a horizontal shell, multitubular, water tube, externally fired, natural circulation boiler.

Construction: Figure shows the details of a Babcock and Wilcox water tube boiler. It consists of a drum mounted at the top and connected by upper header and down take header. A large number of water tubes connect the uptake and down take headers. The water tubes are inclined at an angle of 5 to 15 degrees to promote water circulation. The heating surface of the unit is the outer surface of the tubes and half of the cylindrical surface of the water drum which is exposed to flue gases.

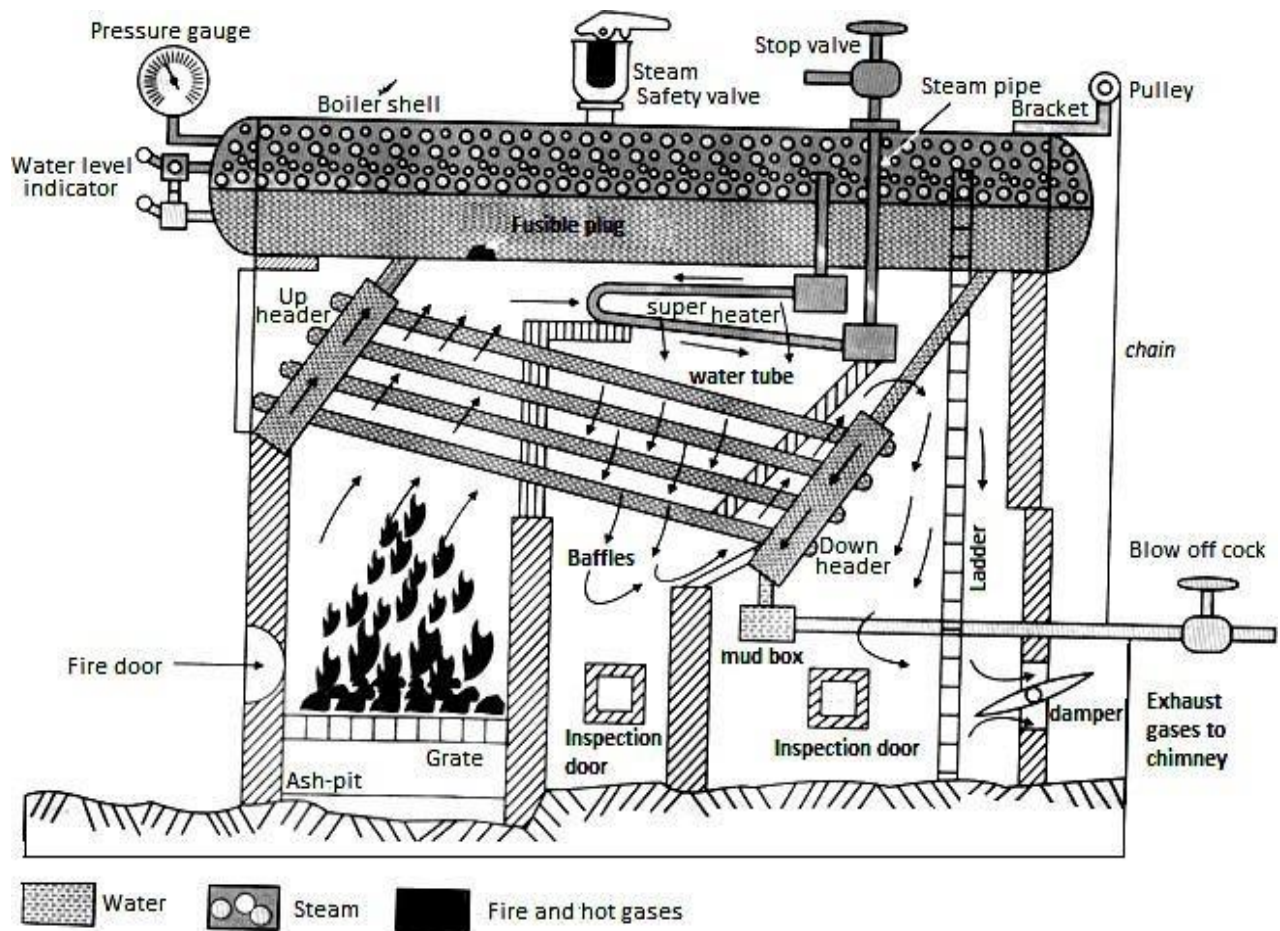
Below the uptake header the furnace of the boiler is arranged. The coal is fed to the chain grate stoker through the fire door. There is a bridge wall deflector which deflects the combustion gases upwards. Baffles are arranged across the water tubes to act as deflectors for the flue gases and to provide them with gas passes. Here, two baffles are arranged which provide three passes of the flue gases. A chimney is provided for the exit of the gases. A damper is placed at the inlet of the chimney to regulate the draught. There are superheating tubes for producing superheated steam. Connections are provided for other mounting and accessories.

Working:

The hot combustion gases produced by burning of fuel on the grate rise upwards and are deflected by the bridge wall deflector to pass over the front portion of water tubes and drum. By this way they complete the first pass. With the provision of baffles they are deflected downwards and complete the second pass. Again, with the provision of baffles they rise upwards and complete the third pass and finally come out through the chimney. During their travel they give heat to water and steam is formed. The flow path of the combustion gases is shown by the arrows outside the tubes. The circulation of water in the boiler is due to natural circulation set-up by convective currents (due to gravity). Feed water is supplied by a feed check valve.

The hottest water and steam rise from the tubes to the uptake header and then through the riser it enters the boiler drum. The steam vapours escape through the upper half of the drum. The cold water flows from the drum to the rear header and thus the cycle is completed.

To get superheated steam, the steam accumulated in the steam space is allowed to enter into the super heater tubes which are placed above the water tubes. The flue gases passing over the flue tubes produce superheated steam. The steam thus superheated is finally supplied to the user through a steam stop valve.



Babcock and Wilcox Boiler

Specification of Babcock and Wilcox Boiler:

Diameter of the drum	-	1.22m to 1.83m
Length of the drum	-	6.096 to 9.144m
Size of water tubes	-	7.62 to 10.16cm
Size of super heater tube	-	3.84 to 5.71cm
Working pressure	-	100bar
Steaming capacity	-	40,000 Kg/hr (Maximum)
Efficiency	-	60 to 80%

BOILER MOUNTINGS: -

The components which are fitted on the surface of the boiler for complete safety and control of steam generation process are known as boiler mountings. The following are the various important mountings of a boiler.

Steam Stop Valve- A valve placed directly on a boiler and connected to the steam pipe which carries steam to the engine or turbine is called stop valve or junction valve. It is the largest valve on the steam boiler. It is, usually, fitted to the highest part of the shell by means of a flange as shown in fig.

The principal functions of a stop valve are:

1. To control the flow of steam from the boiler to the main steam pipe.
2. To shut off the steam completely when required.

The body of the stop valve is made of cast iron or cast steel. The valve seat and the nut through which the valve spindle works, are made of brass or gun metal.

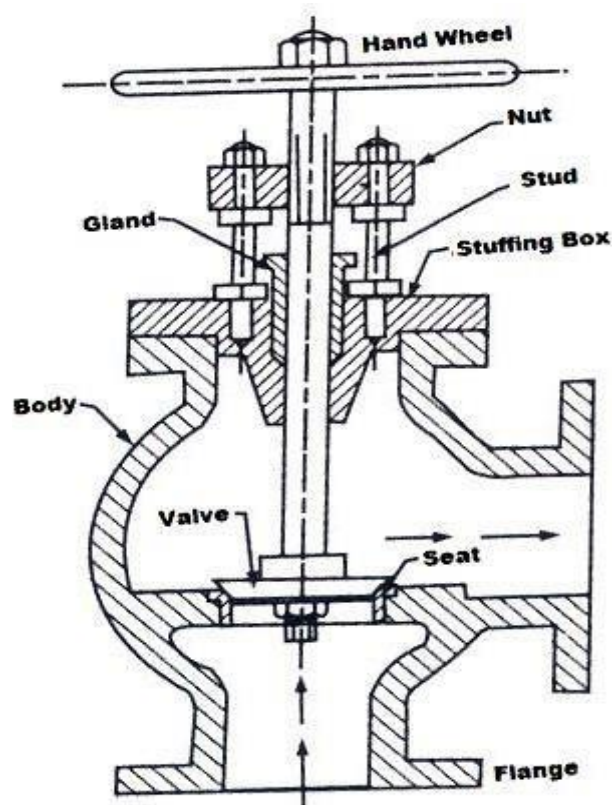


Figure- Steam Stop Valve

BOILER ACCESSORIES:

The appliances installed to increase the efficiency of the boiler are known as the boiler accessories. The commonly used accessories are:

Steam Injector- An injector is a device which is used to lift and force water into a boiler i.e. operating at high pressure. It consists of a group of nozzles, so arranged that steam expanding in these nozzles imparts its kinetic energy to a mass of water. There are many advantages of using injector such as they occupy minimum space, have low initial costs and maintenance cost. Though the steam required to operate the injector is much more than that in the feed pump for an equivalent duty; the injector has the advantage that practically the whole of the heat of the steam is returned back to the boiler.

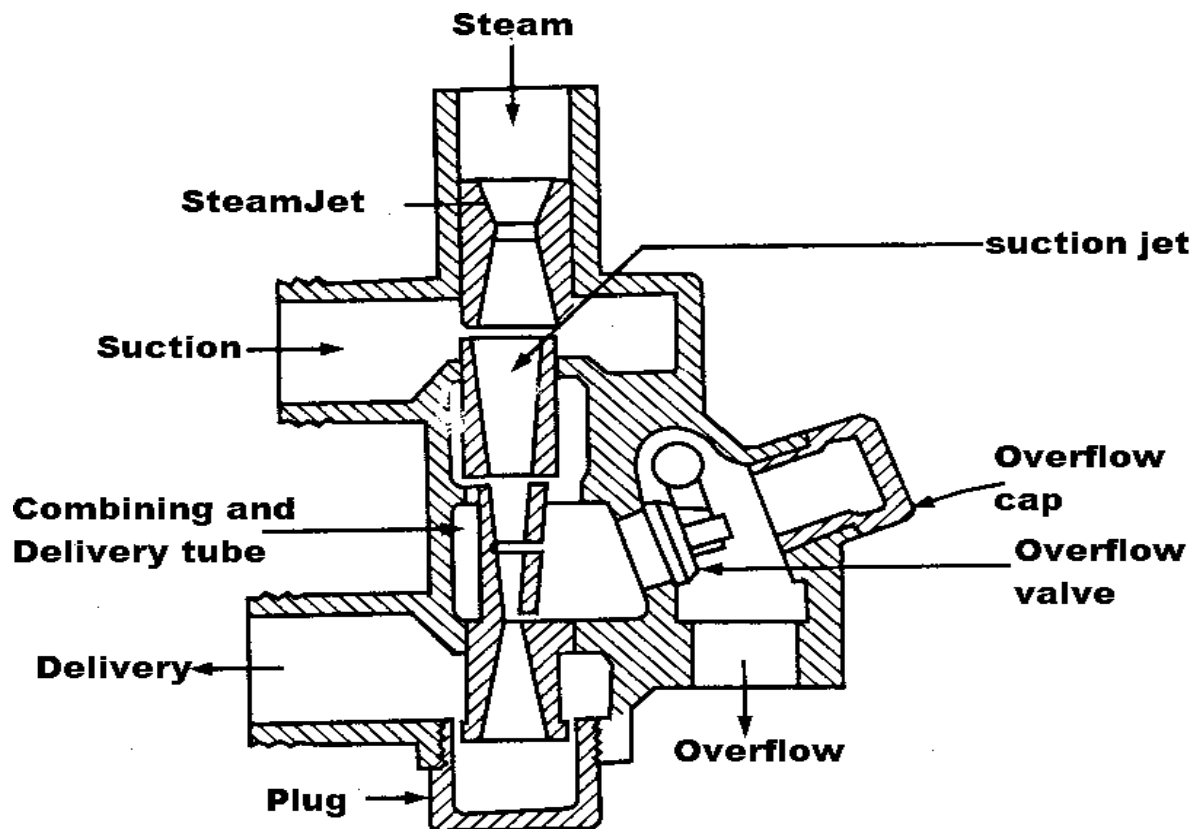


Figure- Injector

RESULT: We have studied successfully of high pressure boiler and their mounting and accessories.

ExperimentNo: 3

Aim:To Studytheworking ofImpulseandReaction steam turbines.

Apparatus:Modelof Impulseand Reactionsteamturbines.

Theory:

Steam turbines: The steam turbine is a prime mover in which the potential energy of steam is transformed into kinetic energy and latter in its turn is transformed into the mechanical energy of the rotation of the turbine shaft.

Classificationofsteamturbine:With respecttotheactionof steam,turbines areclassified as:

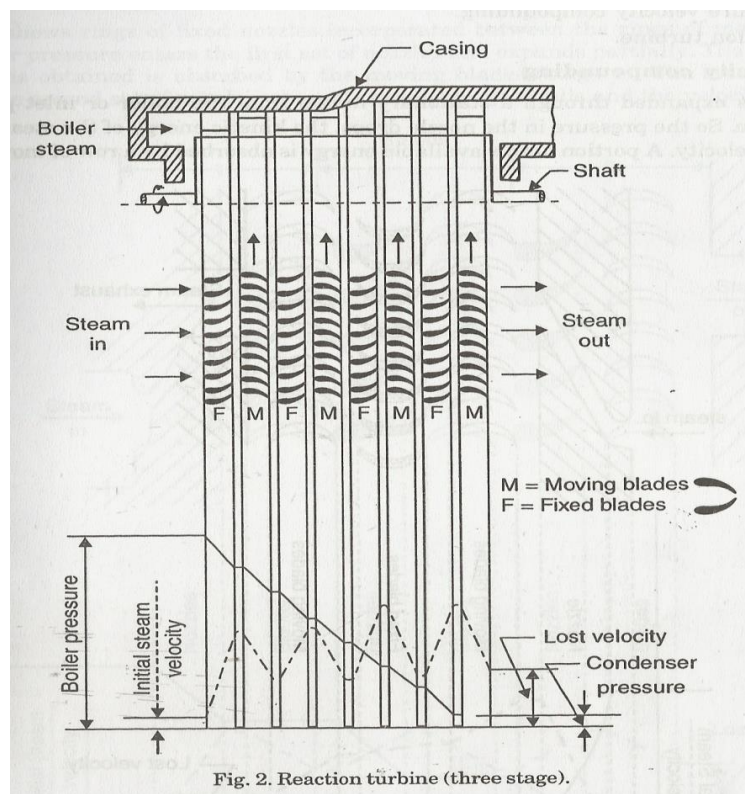
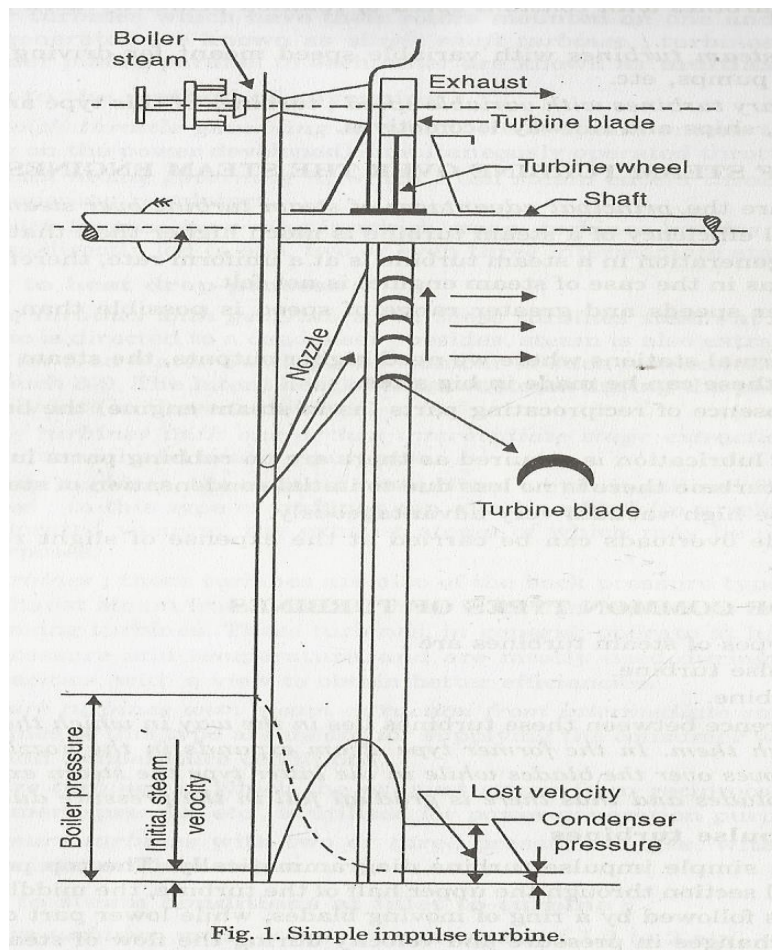
- Impulseturbine
- Reactionturbine

1. Impulseturbine:-

It is a turbine, which runs by the impulse of steam jet. In this turbine, the steam is first made to flow through a nozzle. Then the steam jet impinges on the turbine blades which are curved like bucket and are mounted on the circumference of the wheel. The steam jet after impinging glides over the concave surface of blades and finally leaves the turbine. The top portion of Impulse turbine exhibits a longitudinal section through the upper half, the middle portion shows one set of nozzle which is followed by a ring of moving blades, while the lower part indicates changes in pressure and velocity during the flow of steam through the turbine. The principle equation of this turbine is the well known “De Laval” turbine.

2. Reactionturbine:-

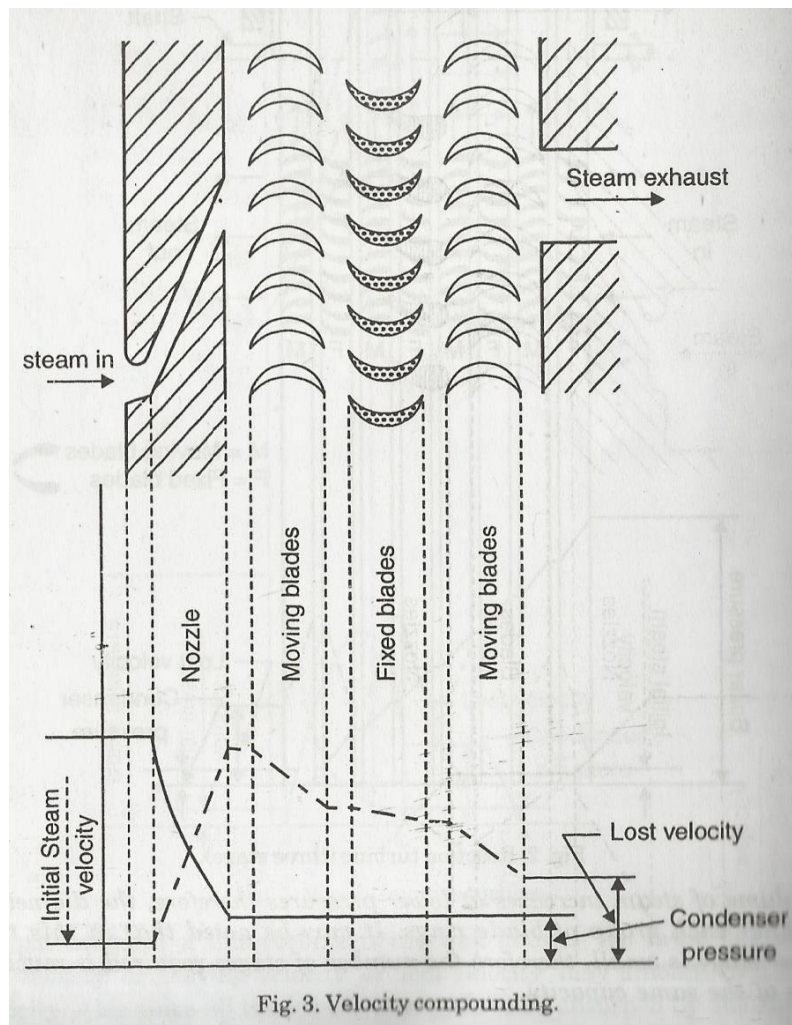
In a Reaction turbine, the steam enters the wheel under pressure and flows over the blades. The steam while gliding over the blades and then makes them to move. The turbine runner is rotated by the reactive forces of steam jets. In this, there is a gradual pressure drop that takes place continuously over the fixed and moving blades. The feature of fixed blades is that they allow it to expand to a larger velocity as the steam passes over the moving blades. Its K.E. is absorbed by them in a three stage Reaction turbine.



Compounding:- If the steam is expanded from the boiler pressure in one stage the speed of rotor becomes tremendously high which drop up practical complications. The several methods of reducing this speed to lower value, all these methods utilized a multiple system of rotor in series. Keyed on a common shaft and the steam pressure or jet velocity is absorbed in stage as the steam flows over the blades, this is known as compounding.

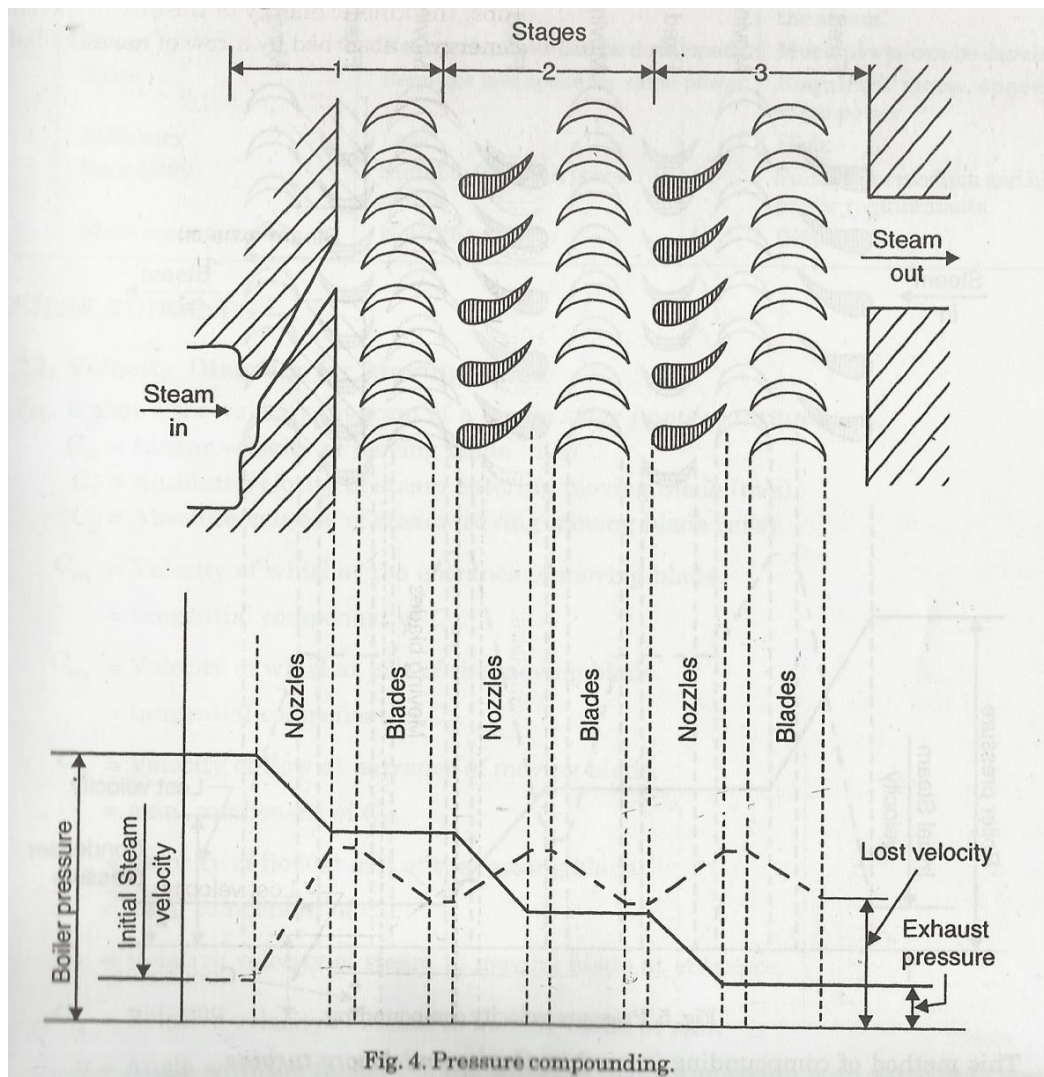
a) Velocity compounding:-

Steam is expanded through a stationary nozzle from the boiler or inlet pressure to condenser pressure. So the pressure in the nozzle drops, the K.E. of steam increase due to increase in velocity. A portion of this available energy is absorbed by a row of moving blades. The steam then flow through the second row of the blades which are fixed. They redirect the steam flow without altering its velocity to the following nearest row moving blades. Where again work is done on them and steam with a low velocity from the turbine.



b) Pressure compounding:-

In this rings of fixed nozzle incorporated between ring of moving blades. The steam of boiler pressure enters the first set of nozzle and expands partially. The K.E. of steam thus obtained is absorbed by the moving blades. The steam then expands partially in the second set of nozzles whose pressure again falls and the velocity increases. The K.E. thus obtained is observed by the second ring of moving blades. This is repeated in stage 3 and steam finally leaves the turbine at low velocity and pressure.



c) Pressure-Velocity compounding:-

This method is the combination of velocity and pressure compounding. The total drop in steam pressure is divided into stages and velocity obtained in each stage is also compounded. The ring of nozzle, are fired at beginning of each stage and pressure remains constant during each stage.

Conclusion: Thus, the study is completed for the working of impulse and reaction steam turbines.

Experiment No: 4

Aim: To prepare heat balance sheet for a given Boiler.

Theory- Efficiency of a boiler is the ratio of heat utilized in producing steam to the heat liberated in the furnace. Also the heat utilized is always less than heat liberated in the furnace.

The difference of heat liberated in the furnace and heat utilized is known as heat loss in the boiler. The following are important losses:

1. Heat loss in dry flue gases

$$= m_g \times c_{pg}(t_g - t_b)$$

Where

m_g = Mass of dry flue gases per kg of fuel,

c_{pg} = Mean specific heat of dry flue gases,

T_g = Temperature of flue gases leaving chimney T_b =
Temp. of boiler room

2. Heat lost in moisture present in the fuel

$$= m_m(h_{sup} - h_b) = m_m[h_g + c_p(t_g - t) - h_b]$$

$$= m_m[2676 + c_p(t_g - 100) - h_b]$$

Where

m_m = Mass of moisture per kg of fuel

c_p = Mean specific heat of superheated steam in flue gases, H_b =
Enthalpy of water at boiler room temp.

3. Heat lost to steam formed by combustion of hydrogen per kg of fuel

$$= 9H_2[2676 + c_p(t_g - 100) - h_b]$$

4. Heat loss due to unburnt carbon in ash pit

$$= m_1 \times C_1$$

Where

m_1 = mass of carbon in ash pit per kg of fuel C_1 =
calorific value of carbon

5. Heat loss due to incomplete combustion of carbon to carbon monoxide

$$= m_2 \times C_2$$

Where

m_2 = mass of carbon monoxide in flue gas per kg of fuel C_2 =
calorific value of carbon monoxide

Numerical-

Draw the heat balance sheet from the data given below which boiler generating 500 kg/hr of steam at 10.5 bar pressure and 0.97 dryness fraction.

Fuel used and its calorific value: 75 kg/hr and 31500 KJ/kg

Moisture present in the fuel : 6% by mass

Mass of dry flue gases : 10 kg/kg of fuel

Temp. of flue gases : 315°C

Specific heat of flue gases : 1.1 KJ/kgK

Temperature of boiler room : 38°C

Feed water temperature : 50°C

Solution

Given: $p = 10.5 \text{ bar}$; $m_s = 500 \text{ kg}$; $m_f = 75 \text{ kg/hr}$; $m_m = 0.06 \text{ kg/kg of fuel}$; $m_g = 10 \text{ kg/kg of fuel}$; $C = 31500 \text{ KJ/kg}$;
 $t_g = 315^\circ\text{C}$; $t_b = 38^\circ\text{C}$; $t_1 = 50^\circ\text{C}$; $c_{pg} = 1.1 \text{ KJ/kgK}$; $x = 0.97$

Heat supplied per kg of fuel

$$= (1 - 0.06)31500$$

$$= 29610 \text{ KJ}$$

1. Heat utilized in raising steam per kg of fuel: $m_e =$

$$m_s/m_f = 500/75 = 6.67 \text{ kg}$$

From steam table enthalpy of feed water at 50°C $H_f =$
209 KJ/kg

Enthalpy of steam at 10.5 bar

$$H_f = 772.0 \text{ KJ/kg} \quad H_{fg} = 2006.0 \text{ KJ/kg}$$

Heat utilized in raising steam per kg of fuel

$$= m_e(h - h_{f1}) = m_e(h_f + xh_{fg} - h_{f1})$$

$$= 6.67(722 + 0.97 \times 2006 - 209)$$

$$= 16740 \text{ KJ/kg of fuel}$$

2. Heat carried by dry flue gas

$$= m_g \times c_{pg}(t_g - t_b)$$

$$= 10 \times 1.1(315 - 38) = 3047 \text{ KJ/kg of fuel}$$

3. Heat lost in moisture present in the fuel per kg of fuel

From steam table at 38°C H_b

= 159.1 KJ/kg

$$Q_m = m_m [2676 + c_p(t_g - 100) - h_b]$$

$$= 0.06 [2676 + 2.1(315 - 100) - 159.1]$$

$$= 178.1 \text{ KJ/kg of fuel}$$

4. Heat lost by radiation:

$$= 29610 - (16740 + 3047 + 178.1)$$

$$= 9644.9 \text{ KJ/kg of fuel}$$

Heat supplied	KJ	Heat Expenditure	KJ	%
Heat supplied 1 kg of fuel	29610	1. Heat utilized in raising steam	16740	56.33
		2. Heat carried by dry flue gas	3047	10.29
		3. Heat lost in moisture present in the fuel per kg of fuel	178.1	0.60
		4. Heat lost by radiation	9644.9	32.57
			29610	100%

Experiment No: 5

Aim: To find power output & efficiency of a steam turbine.

Theory: A steam turbine is a device that takes hot, high-pressure steam and extracts mechanical energy from it. This energy can then be used to do useful work that uses steam turbines is the steam power plant, which generates electricity used in everyday life.

Work done on the blade

The work done on the blade may be found out from the change of momentum of the steam jet during its flow over the blade.

From Newton's second law of motion

$$\begin{aligned}\text{Force on the wheel} &= \text{mass of steam} \times \text{acceleration} \\ &= \text{mass of steam/sec.} \times \text{change of velocity} \\ &= m \{C_{w1} - (-C_{w0})\} \\ &= m(C_{w1} + C_{w0})\end{aligned}$$

Work done on the blade per second = force $\times$ distance travelled/sec.

$$\begin{aligned}&= m(C_{w1} + C_{w0}) \times C_{bl} \\ &= m C_w C_{bl} / 1000 \text{ KW}\end{aligned}$$

$$\begin{aligned}\text{Blade efficiency} &= \frac{\text{work done on the blade}}{\text{energy supplied to the blade}} \\ &= 2 C_{bl} (C_{w1} + C_{w2}) / C_1^2\end{aligned}$$

Example 1. In a De Laval turbine steam issues from the nozzle with a velocity of 1200 m/s. The nozzle angle is 20° , the mean blade velocity is 400 m/s, and the inlet and outlet angles of blades are equal. The mass of steam flowing through the turbine per hour is 1000 kg. Calculate :

- Blade angles.
- Relative velocity of steam entering the blades.
- Tangential force on the blades.
- Power developed.
- Blade efficiency.

Take blade velocity co-efficient as 0.8.

Solution. Absolute velocity of steam entering the blade, $C_1 = 1200$ m/s

Nozzle blade, $\alpha = 20^\circ$

Mean blade velocity, $C_{bl} = 400$ m/s

Inlet blade angle, $\theta =$ Outlet blade angle, ϕ

Blade velocity co-efficient, $K \left(\frac{C_{r_0}}{C_{r_1}} \right) = 0.8$

Mass of steam flowing through the turbine, $m_s = 1000$ kg/h.

Refer Fig. 8. Procedure of drawing the inlet and outlet triangles (LMS and LMN) respectively is as follows :

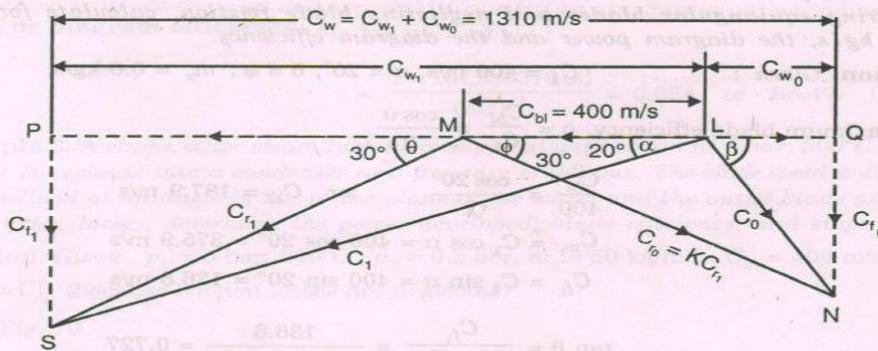


Fig. 8

- Select a suitable scale and draw line LM to represent $C_{bl} (= 400 \text{ m/s})$.
- At point L make angle of 20° (α) and cut length LS to represent velocity $C_1 (= 1200 \text{ m/s})$. Join MS . Produce M to meet the perpendicular drawn from S at P . Thus *inlet triangle* is completed.

By measurement :

$$\theta = 30^\circ, C_{r_1} = MS = 830 \text{ m/s}$$

$$\theta = \phi = 30^\circ$$

(given)

Now,

$$C_{r_2} = KC_{r_1} = 0.8 \times 830 = 664 \text{ m/s}$$

- At point M make an angle of 30° (ϕ) and cut the length MN to represent $C_{r_0} (= 664 \text{ m/s})$. Join LN . Produce L to meet the perpendicular drawn from N at Q . Thus *outlet triangle* is completed.

(i) **Blade angles θ, ϕ :**

As the blades are symmetrical (given)

$$\therefore \theta = \phi = 30^\circ. \text{ (Ans.)}$$

(ii) **Relative velocity of steam entering the blades, C_{r_1} :**

$$C_{r_1} = MS = 830 \text{ m/s. (Ans.)}$$

(iii) **Tangential force on the blades :**

$$\text{Tangential force} = \dot{m}_s (C_{w_1} + C_{w_0}) = \frac{1000}{60 \times 60} (1310) = 363.8 \text{ N. (Ans.)}$$

(iv) **Power developed, P :**

$$P = \dot{m}_s (C_{w_1} + C_{w_0}) C_{bl} = \frac{1000}{60 \times 60} \times \frac{1310 \times 400}{1000} \text{ kW} = 145.5 \text{ kW. (Ans.)}$$

(v) **Blade efficiency, η_{bl} :**

$$\eta_{bl} = \frac{2C_{bl}(C_{w_1} + C_{w_0})}{C_1^2} = \frac{2 \times 400 \times 1310}{1200^2} = 72.8\%. \text{ (Ans.)}$$

Experiment No:6

Aim: To find the condenser efficiencies.

Theory: Steam condenser is a closed space into which steam exits the turbine and is forced to give up its latent heat of vaporization. It is a necessary component of a steam power plant because of two reasons. It converts dead steam into live feed water. It lowers the cost of supply of cleaning and treating of working fluid. It is easier to pump a liquid than a steam. It increases the efficiency of the cycle by allowing the plant to operate on the largest possible temperature difference between source and sink. The steam's latent heat of condensation is passed to the water flowing through the tubes of condenser. After steam condenses, the saturated water continues to transfer heat to cooling water as it falls to the bottom of the condenser called, hot well.

Types of condenser

1. Jet condenser
2. Surface condenser

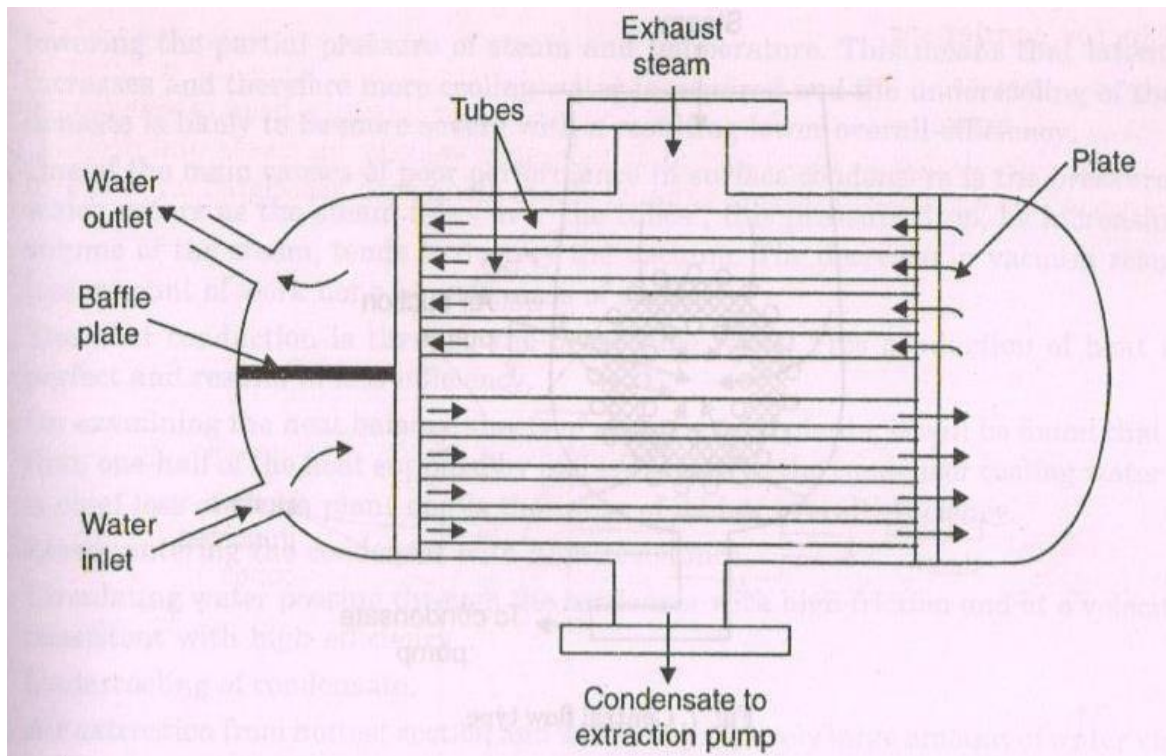
Jet condenser:-

In jet condenser the exhaust steam and water come in direct contact with each other and temperature of the condensate is same as that of cooling water leaving the condenser. The cooling water is usually sprayed into the exhaust steam to cause, rapid condensate.

Surface condenser:- In surface condenser the exhaust steam and water do not come into direct contact. The steam passes over outer surface of tubes through which a supply of cooling water is maintained. There may be single-pass or double-pass. In single pass condenser the water flow in one direction only through all the tubes, while in two-pass condenser the water flow in one direction through the tubes and returns through the remainder.

Comparison between jet and surface condenser

Jet condenser	Surface condenser
Cooling water and steam are mixed up. Low manufacturing cost. Requires small floor area. The condensate cannot be used as feed water in the boiler unless the cooling water is free from impurities. It requires less quantity of cooling water. Less suitable for higher capacity plants.	Cooling water and steam are not mixed up. High manufacturing cost. Requires large floor space. Condensate can be used as feed water as it does not mix with cooling water. It requires large quantity of cooling water. More suitable for higher capacity plants.



Condenserefficiency

It is defined as the ratio of the difference between outlet and inlet temperature of cooling water to the difference between temperature corresponding to the vacuum in the condenser and inlet temperature of cooling water i.e.,

$$\text{Condenserefficiency} = \frac{\text{tempriseofcoling water}}{\text{vacuumtemp} - \text{inletcolingwatertemp}}$$

Numerical

The inlet cooling water temp for a surface condenser is 9°C and outlet temp is 27°C. The vacuum in the condenser is 715mm of mercury when the barometer read 760 mm. find the condenser efficiency.

Solution:

$$\begin{aligned} \text{Absolute pressure} &= 760 - 715 \\ &= 45 \text{ mmof mercury} \\ &= 13600 \times 9.81 \times 45 \times 10^{-3} \\ &= 0.0612 \text{ bar} \end{aligned}$$

From steam table

$$\begin{aligned} \text{Saturationtempcorrespondingtothispressure} \\ &= 36.2^\circ\text{C} \end{aligned}$$

$$\text{Condenserefficiency} = \frac{\text{tempriseofcoling water}}{\text{vacuumtemp} - \text{inletcolingwatertemp}}$$

$$= \frac{27 - 9}{36.2 - 9}$$

$$= 66.2\%$$

Experiment No:7

Aim: To study cooling tower and find its efficiency.

Apparatus: Cooling Tower set up.

Theory:

Cooled water is needed for, for example, air conditioners, manufacturing processes or power generation. A cooling tower is equipment used to reduce the temperature of a water stream by extracting heat from water and emitting it to the atmosphere. Cooling towers make use of evaporation whereby some of the water is evaporated into a moving air stream and subsequently discharged into the atmosphere. As a result, the remainder of the water is cooled down significantly. Cooling towers are able to lower the water temperatures more than devices that use only air to reject heat, like the radiator in a car, and are therefore more cost-effective and energy efficient.

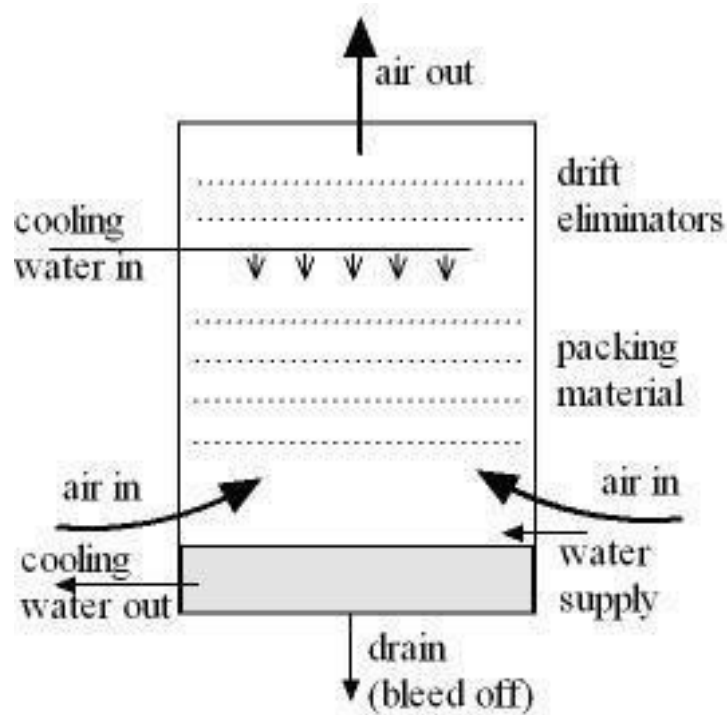
Cooling towers use the evaporative cooling principle to cool the circulated water, and they can achieve water temperatures below the dry bulb temperature - t_{db} - of the air cooling air and they are in general smaller and cheaper for the same cooling loads than other cooling systems. Cooling towers are rated in terms of approach and range, where the approach is the difference in temperature between the cooled-water temperature and the entering-air wet bulb - t_{wb} - temperature the range is the temperature difference between the water inlet and exit states. Since a cooling tower is based on evaporative cooling the maximum cooling tower efficiency is limited by the wet bulb temperature - t_{wb} - of the cooling air. The water consumption - the makeup water - of a cooling tower is about 0.2-0.3 liter per minute and ton of refrigeration. Compared with the use and waste of city water the water consumption can be reduced with about 90 - 95%.

There are two main types of cooling towers

1. Natural draught
2. Artificial draught (Mechanical type)
 - a. Forced draught (Forced fan)
 - b. Induced draught (Suction fan)

Natural draught:-

When the circulation of air through the tower is by natural convection, it is known as a natural draught. In this, hot water from the condenser is pumped to top of tower where it is sprayed down through a series of spray nozzles. The hot water after giving its heat to air which circulates through the tower due to natural convection, gets cooled and is collected from bottom of tower.



Artificial draught:-

When the circulation of air through the tower is by artificial convection i.e. Forced fan, Suction fan is known as artificial draught. It is of two types:-

(a) Forced draught:-

The tower is completely encased with discharge opening at the top and fan at the bottom to produce flow of air.

(b) Induced draught:-

Here fan is placed at the top which draws air through the tower. The warm water to be cooled is introduced at the top of the tower through spray nozzles. It falls through a series of trays which are arranged to keep the falling water to be broken up into fine drops. The cooled water is collected at the bottom.

Procedure:

1. Make the initial setting as per equipment.
2. Start the experiment and take the temperature readings.
3. Complete the calculations.

Observations & Calculations:

Sr. No.	T_i	T_o	T_{wb}	μ

Cooling Tower Efficiency

The cooling tower efficiency can be expressed as $\mu = \frac{(t_i - t_o)}{(t_i - t_{wb})} \times 100$

where

μ = cooling tower efficiency - common range between 70-75% t_i =

inlet temperature of water to the tower ($^{\circ}\text{C}$ or $^{\circ}\text{F}$)

t_o = outlet temperature of water from the tower ($^{\circ}\text{C}$ or $^{\circ}\text{F}$) t_{wb} =

wet bulb temperature of air ($^{\circ}\text{C}$ or $^{\circ}\text{F}$)

The temperature difference between inlet and outlet water ($t_i - t_o$) is normally in the range 10-15 $^{\circ}\text{F}$.

Conclusion: Hence the efficiency of the cooling tower is _____.

Experiment No: 8

Aim: To find out efficiency of a Rankine cycle.

Theory:- It may be recalled that neglecting pump work, the efficiency of a Rankine cycle is equal to

$$\eta = \frac{h_1 - h_2}{h_1 - h_3}$$

- The enthalpy of steam h_1 is determined by the pressure and temperature of steam at inlet to the steam turbine.
- The enthalpy of feed water h_3 is determined by condenser pressure.
- The isentropic heat drop $= (h_1 - h_2)$ is determined by the pressure and temperature at entrance to the steam turbine and the pressure at the end of expansion in the turbine i.e. the condenser pressure.

Numerical

In a thermal power plant operating on Rankine cycle, steam at 15 bar and 250°C enter a turbine which generates 40 kW indicated power. If the steam consumption is 300 kg/hr and condenser is maintained at 0.15 bar, determine the final condition of steam, determine Rankine efficiency and relative efficiency. Neglect pump work.

Solution: From steam table

At 15 bar, (steam is superheated)

$$h_1 = 2923.5 \text{ KJ/kg}$$

$$s_1 = 6.709 \text{ KJ/kgK}$$

At 0.15 bar

$$h_f = 226 \text{ KJ/kg}$$

$$h_{fg} = 2372.2 \text{ KJ/kg}$$

$$s_f = 0.775 \text{ KJ/kg}$$

$$s_{fg} = 7.254 \text{ KJ/kg}$$

(a) consideradiabatic expansion fromstate 1 to 2

$$s_1=s_2; s_1= (s_f+ x_2 \cdot s_{fg})$$

$$6.709 = 0.755 + x_2 \times 7.254$$

$$x_2=0.821$$

$$\begin{aligned} \text{(b)} \quad h_2 &= (h_f + x_2 h_{fg})_{0.15 \text{ bar}} \\ &= 226 + 0.821 \times 2372.2 \\ &= 2174.4 \text{ KJ/kg} \end{aligned}$$

$$h_3 = (h_f)_{0.15 \text{ bar}} = 226 \text{ KJ/kg}$$

$$\eta = \frac{h_1 - h_2}{h_1 - h_3} = \frac{2923.5 - 2174.4}{2923.5 - 226} = 0.278 \text{ or } 27.8\%$$

(c) Indicatedpower=40 KW=40KJ/kg

$$\text{Heatinput} = (h_1 - h_3) = (2923.5 - 226) \text{ KJ/kg}$$

$$\text{Indicatedthermalefficiency} = \frac{40}{224.79} = 0.178$$

$$\text{Andrelativeefficiency} = \frac{0.178}{0.278} = 0.64 \text{ or } 64\%$$

Aim:-To study the working of Bomb Calorimeter.

Construction:- The bomb is a thick walled constant volume vessel made of stainless steel which provides considerable resistance to corrosion and can withstand a pressure of about 150 bar. The unit has silica crucible in which is placed a weighted quantity of the fuel sample. The bomb is provided with an electric connection for producing spark, a connection for oxygen supply and a release valve for burnt gases. The bomb is surrounded by jacket containing water. The temperature of this water is kept uniform with the help of motor driven stirrer. The water temperature is measured by a special thermometer reading up to 0.01 degree. The bottom of the bomb also contains about 5gm of water to absorb vapours of sulphur or nitrate in fuel.

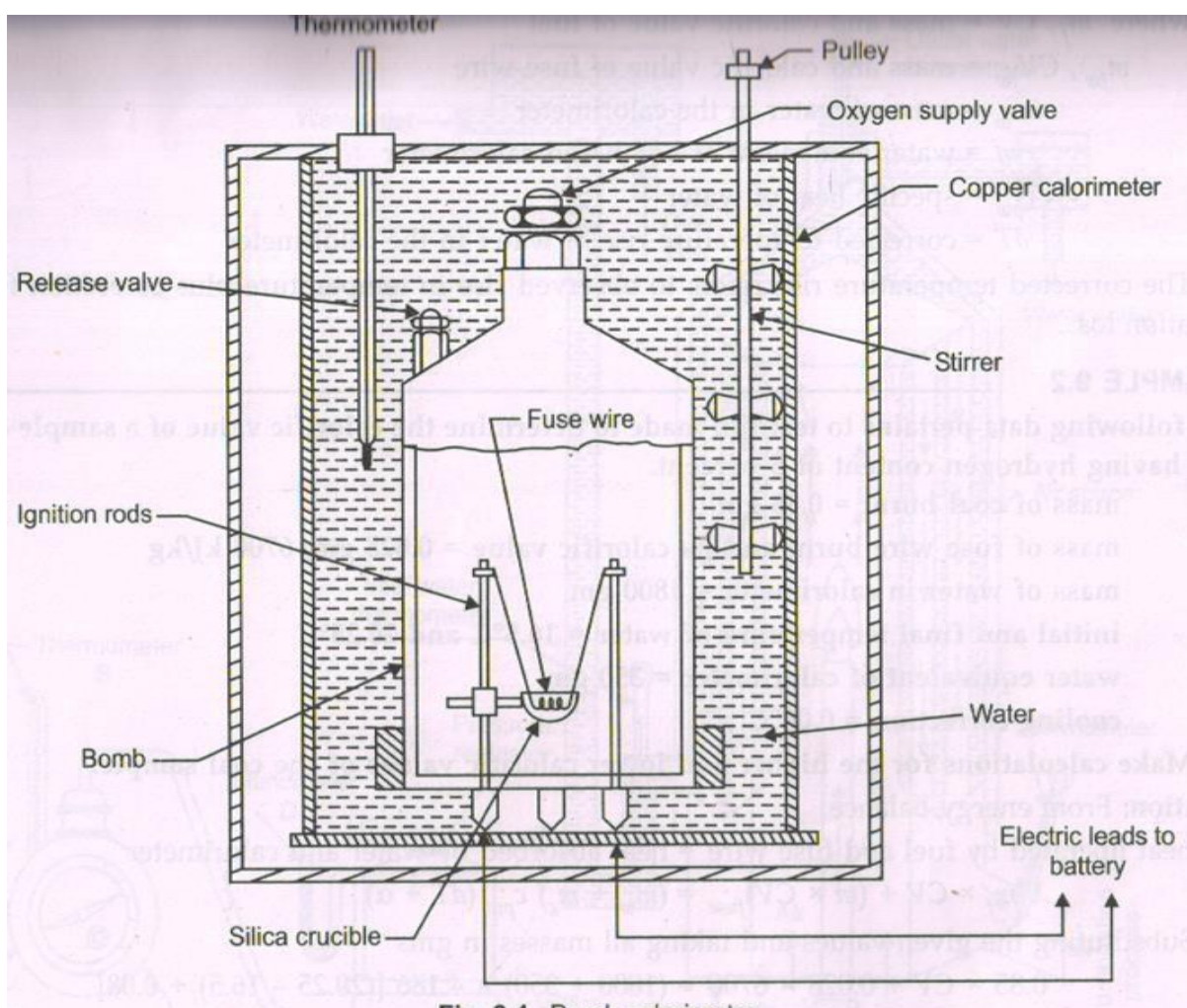


Fig. Bomb Calorimeter

Procedure:- The steps necessary for the conduct of test run are outlined below:

1. A fuel pallet (briquette) of 0.75 to 1 g is accurately weighed and placed in the crucible.
2. A fuse wire of known mass is stretched between the electrodes and it is ensured that the fuse wire is in contact with the fuel.
3. The oxygen required for burning of fuel is admitted in the bomb through oxygen valve to a pressure of about 25-30 bar.
4. The bomb is placed in the calorimeter (water jacket) which contains a measured quantity of distilled water.
5. The water in the calorimeter is continuously stirred at moderate rate and temperature readings are noted. When the temperature becomes constant, the electric circuit is closed and fuel gets ignited. Due to combustion of fuel, heat is liberated and temperature of water starts rising. Temperature readings are noted at regular intervals until constantancy is observed.
6. Having completed the experiment, the bomb is removed from the calorimeter. The pressure is slowly released through the exhaust valve and the content of the bomb are weighed.

Calculation: The heat generated by the combustion of fuel and fuse wire is partly absorbed by water and partly by the metal of bomb and calorimeter. That is

$$m_f \times CV + m_{fw} CV_{fw} = (m_w + m) c_{pw} dT$$

where m_f , CV = mass and calorific value of fuel

m_{fw} , CV_{fw} = mass and calorific value of fuse wire m_w =

mass of water in the calorimeter

m = water equivalent of bomb and calorimeter c_{pw} =

specific heat of water

dT = corrected temperature rise of water in the calorimeter

The corrected temperature rise refers to observed rise in temperature plus correction for radiation loss.

ExperimentNo: 9

AIM: To study and find volumetric efficiency of a reciprocating air compressor.

Apparatus: Two Stage Air Compressor Test Rig consists of a double stage reciprocating type air compressor driven by 2 HP Motor through a belt. The outlet of the air compressor is connected to reservoir (Tank) and suction is connected to another air tank with a calibrated orifice plate and a water manometer. Bellow is fitted on one side of the air tank to regulate the flow. Temperature of inlet air, after single compression, inlet and outlet of second compression and pressure in reservoir and at intermediate stage can be measured by thermometers and gauges.

Utilities Required:

Electricity 3kW, 220VAC, Single Phase, Floor Area 1.5x 0.75m, Tachometer.

Theory:

Reciprocating compressors are often used with air reservoirs to provide compressed air for industrial and civil duties driving air tools etc.



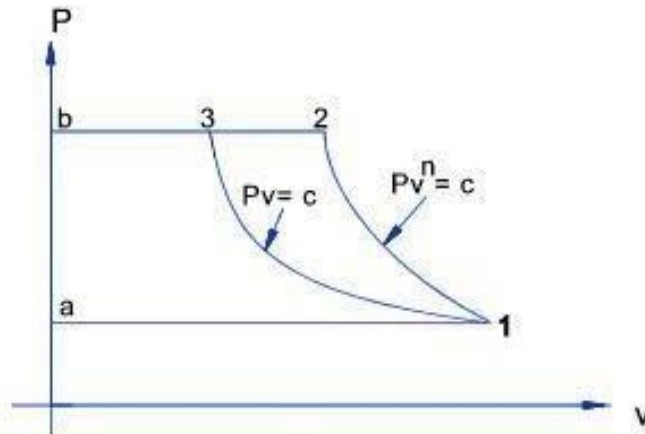
The figure below shows a hypothetical indicator diagram for a single stage-single acting reciprocating compressor.

a-1. Air is drawn into the cylinder on the suction stroke 1-

2. The suction valve is closed and air is compressed according to the law $Pv^n = c$ 2-b.

The delivery valve opens and air is delivered under pressure b-a.

The delivery valve closes and the suction valve opens



The cycles shown is assumed to follow a series of equilibrium states and the gas is assumed to follow the equation of state $PV = R_m T$ throughout....

The theoretical work done on the air per cycle is the area enclosed by [a-1-2-b-a] which equals

$$\begin{aligned} W &= P_2 V_2 + \frac{P_2 V_2 - P_1 V_1}{n-1} - P_1 V_1 \\ &= (P_2 V_2 - P_1 V_1) \left(1 + \frac{1}{n-1} \right) \\ &= \left(\frac{n}{n-1} \right) (P_2 V_2 - P_1 V_1) \end{aligned}$$

Procedure:

1. Take the initial readings as required like cylinder diameter, pressures, volumes, etc.
2. Now, run the compressor to required time and note the relevant readings.
3. Calculate volumetric efficiency as per the observations and formulas as above.

Observations & Calculations:

HP	RPM	Tank Dimensions (L,B,H)	Max Pressure	No of cylinders

P1	P2	P3	P4	P5	V1	V2	V3	V4	V5	r	n	c	Volumetric Efficiency

Conclusion: Hence the volumetric efficiency of the reciprocating air compressor is _____.